EMISSION STANDARDS FOR DIESEL ENGINES (ENGINE RATING MORE THAN 0.8 MW (800 KW) FOR POWER PLANT, GENERATOR SET APPLICATIONS AND OTHER REQUIREMENTS

(Emission Standards for Diesel Engines (Engine Rating more than 0.8 MW (800 KW) were notified by the Environment (Protection) Third Amendment Rules 2002, vide G.S.R. 489 (E), dated 9th July, 2002 at serial no. 96, under the Environment (Protection) Act, 1986.)

EMISSION STANDARDS FOR DIESEL ENGINES (ENGINE RATING MORE THAN 0.8 MW (800 KW)) FOR POWER PLANT, GENERATOR SET APPLICATIONS AND OTHER REQUIREMENTS

TABLE

Parameter		Area Categor	Total engine rating of the plant	Generator sets commissioning date			
		У	(includes existing as well as new generator sets)	Before 1.7.2003	Between 1.7.2003 and 1.7.2005	On or after 1. 7. 2005	
NOx (as NO ₂) (AT 15% O ₂), dry basis, in ppmv		А	Upto 75 MW	1100	970	710	
		В	Upto 150 MW				
		Α	More then 75 MW	1100	710	360	
		В	More then 150 MW				
NMHC (as C)(at 15% O ₂), mg/Nm ³		Both A and B		150	100		
PM (at 15%	Diesel Fuels- HSD & LDO	Both A and B		75	75	j)	
O ₂), mg/Nm	Furnace Oils- LSHS & FO	Both A and B		150	100		
CO (at 15% O ₂), mg/Nm ³		Both A and B		150	150		
Sulphur Content in fuel		Α		< 2%			
		В		< 4%			
Fuel specification		For A only	Up to 5MW	Only Diesel fuels (HSD, LDO) shall be used.			
Stack height (for generator sets commissioned after 1.7.2003)		(i) (ii) f	(ii) Minimum 6 m. above the building where generator set is installed.				

Note:

1. Acronyms used:

MW : Mega(106) Watt FO : Furnace Oil

O₂ : Oxygen LSHS : Low Sulphur Heavy Stock

NMHC: Non-Methane Hydrocarbon kPa: Kilo Pascal

C : Carbon mm : Milli (10 -3) metre

PM: Particulate Matter kg/hr: Kilo (10³) gram per hour CO: Carbon Monoxide mg/Nm³: milli (10-³) gram per SO₂: Sulphur Dioxide Normal meter cubic

ppmv : parts per million (10 6) by volume

2. Area categories A and B are defined as follows:

Category A: Areas within the municipal limits of towns/cities having

population more than 10 lakhs and also upto 5 km beyond the

municipal limits of such towns/cities.

Category B: Areas not covered by category A.

3. The standards shall be regulated by the State Pollution Control Boards or Pollution Control Committees, as the case may be.

- 4. Individual units with engine ratings less than or equal to 800 KW are not covered by this notification.
- 5. Only following liquid fuels viz. High Speed Diesel, Light Diesel Oil, Low Sulphur Heavy Stock and Furnace Oil or liquid fuels with equivalent specifications shall be used in these power plants and generator sets.
- 6. For expansion project, stack height of new generator sets shall be as per total Sulphur Dioxide emission (including existing as well as additional load).
- 7. For multi engine plants, flues shall be grouped in cluster to get better plume rise and dispersion. Provision for any future expansion should be made in planning stage itself.
- 8. Particulate matter, Non- Methane Hydrocarbon and Carbon Monoxide results are to be normalized to 25° C, 1.01 kilo Pascal (760 mm of mercury) pressure and zero percent moisture (dry basis).
- 9. Measurement shall be performed at steady load conditions of more than 85% of the rated load.

- 10. Continuous monitoring of Oxides of Nitrogen shall be done by the plants whose total engine capacity is more than 50 Mega Watt. However, minimum once in six month monitoring for other parameters shall be adopted by the plants.
- 11. Following methods may be adopted for the measurement of emission parameters:-

SI. No.	Emission Param eters	Measurement Methods		
1.	Particulates	Gravimetric		
2.	SO_2	Barium Perchlorate - Thorin indicator method		
3.	NO _x	Chemiluminescence, Non Dispersive infra Red, Non Dispersive Ultra-violet (for continuous measurement), Phenol disulphonic method		
4.	CO	Non Dispersive Infra Red		
5.	O_2	Paramagnetic, Electrochemical sensor		
6.	NMHC	Gas Chromatograph - Flame Ionisation Detector		